

Change Sub-Committee Meeting 79

16 September 2025

Meeting Recordings

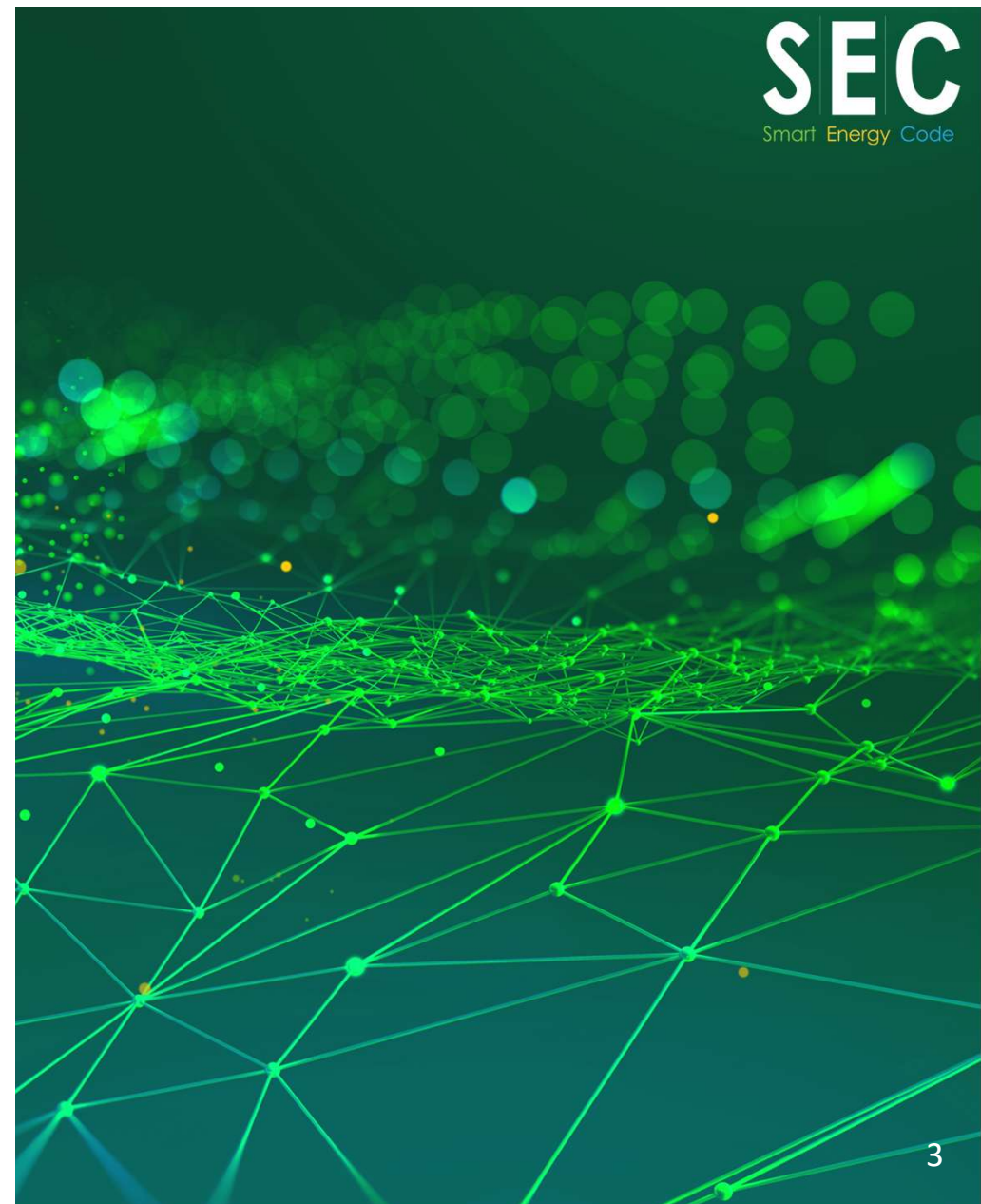
- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas



Meeting Notice

Participants are reminded that the use of AI technologies by Members (Alternates) or Observers – including call recording or meeting transcription tools – is not permitted during any SEC governance meetings.

Additionally, please ensure you always adhere to the Panel Information Policy.



Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ CSC Terms of Reference

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the **stage gates** have been completed
- If the **scale** (both sides and therefore business case) is understood
- **Modification** is confirmed as the most appropriate solution
- Affected **SEC areas** identified
- Where applicable, potential high-level **solution** options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

■ CSC Terms of Reference

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A **solution** (or solutions) has been clearly defined
- The **impacts** of the solution(s) on all participants have been fully identified
- All implementation and on-going **costs** have been drawn out and scrutinised
- The **implementation approach** has been clearly laid out, including the technical specification versions arising from the change
- The changes to the **SEC documentation** have been fully drafted
- The **business case** for change has been fully defined
- An assessment against the Applicable **SEC Objectives** and the **consumer benefits** analysis have been completed
- All questions raised along the way have been **answered**

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. SEC Modification Progression
4. SEC Modification Timetables
5. Post Decision Delivery
6. SEC Releases Update
7. SECCo Update
8. Consumer Consent
9. June 2025 costs
10. Any other business



Agenda Item 1

Approval of previous meeting minutes
Abi Obadan (SECAS)

■ Recommendations

- No comments were received on the previous meeting minutes
- **APPROVE** these minutes as final



Agenda Item 2

Actions Outstanding
Ali Beard

Actions Outstanding

Ref	Action	Owner	Update	Status
76/02	SECAS to give an update on the impact of Consumer Consent workstreams	SECAS	SECAS gave an update on Consumer Consent and how it might impact some changes. SECAS and the CSC have agreed that this should be a standing agenda item until further notice.	Propose to Close
76/04	SECCo (RH) to confirm Paper Classification approach with SECAS Governance Team	SECCo	Discussions are ongoing and RH will report back in September.	Open



Agenda item 3

SEC Modification Progression

■ DP299 'UPDATE CITIZENS ADVICE SCOTLAND TO CONSUMER SCOTLAND'

Ali Beard

Raised by Caroline Farquhar on behalf of
Citizens Advice

Fast Track vote

DP299: Overview

- Consumer Scotland Act 2020 replaced references in the Electricity Act 1989 and the Gas Act 1986 and various other energy-related legislation to 'Citizens Advice Scotland' with 'Consumer Scotland'.
- This confirms that energy-related functions are now being exercised by Consumer Scotland instead of Citizens Advice Scotland.

Issue



- These out-of-date references within the SEC make SEC documents harder to interpret and potentially lead to confusion or misunderstanding. Voting rights Panel are also impacted.

Impact



- Amend the legal text of the SEC to reflect the changes.
- Sections A, C, D, H and I.

Potential Solution



■ Updated Panel Terms of Reference

5.7 Composition

- The voting Panel Members shall be as follows:
 - 2 Members from the Large Supplier Party Category;
 - 2 Members from the Small Supplier Party Category;
 - 2 Network Operator Parties;
 - 2 Members from the Other SEC Party Category;
 - 1 Member~~s~~ from the DCC;
 - ~~1~~ 2 Member~~s~~ from Citizens Advice or Consumer Scotland;
 - The Panel Chair, appointed per Section C3.5; and
 - Any additional person appointed by the Panel Chair per Section C3.6

C3.1 states ‘two persons nominated in accordance with C3.4 (the **Consumer Members**)’

C3.4 The Consumer Members shall be two persons nominated by Citizens Advice or ~~Citizens Advice~~ Consumer Scotland by notice to the Secretariat from time to time. Citizens Advice or ~~Citizens Advice~~ Consumer Scotland may replace each such person from time to time by prior notice to the Secretariat.

DP299: Assessment of Change



Impacted Parties

- None (directly)



Costs

- SECAS implementation costs



Target Release

- Ad-hoc SEC Release



Benefits

- Clarity on SEC processes

SEC Objective (g)

(g) facilitate the efficient and transparent administration and implementation of this Code

Recommendations

- **DETERMINE** whether DP299 should be progressed as a Fast Track Modification
- **DETERMINE** whether this Modification Proposal (MP299) should be **APPROVED** or **REJECTED** as a Fast Track Modification
- **PROVIDE** rationale for this decision relating to the General SEC Objectives

SEC Objective (g)

(g) facilitate the efficient and transparent administration and implementation of this Code

(g) because the Proposed Solution will reflect the 2020 amendment to the Electricity Act 1989 and the Gas Act 1986 in reference to Consumer Scotland.

The CSC vote must be unanimous to approve a Fast-Track Modification

■ DP300 'Additional Operational Metrics to Measure on Success'

Lydia Bentley

Raised by Rochelle Harrison from British Gas
Progress to Refinement Process

LOW

Overview

- MP242 introduced a new reporting model for seven business processes.
- DP300 will introduce a further four, as well as re-examining the mechanism by which new business processes may be added to the MP242 reporting model.

Issue



- By not having the proposed business processes within the MP242 reporting framework, current available data to support issue resolution for Suppliers is less granular.
- Benefits may include improved consumer outcomes & reduced Supplier resource & system requirements.

Impact



- During the Issue stage, SECAS explored various progression routes, including changes to the Performance Indicators Document exclusively, as well as via an Explicit Charges route.
- The Proposer has asked SECAS to find a means by which additions can be made to the MP242 solution within the scope of the SEC Modifications process.

Potential Solution

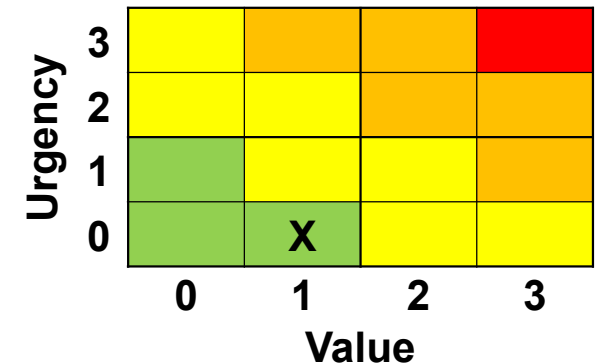


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
1	2	2	1	0	1	0	LOW

Rationale

- Moderate impact on Operational performance based on expected benefits of access to additional BPs in the MP242 reporting model.
- Moderate impact on cost-benefit based on expected reduction in resource currently used to resolve issues in the absence of granular data.
- All other metrics given a score of one or zero, as appropriate



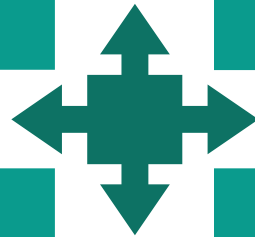
■ DP300: Assessment of the Issue

Has the issue or business problem been clearly defined?

- Four additional BPs have been requested, with specific SRVs to be determined during the Refine Phase.
- SECAS must determine how to effect this change within the SEC.

Has the nature and scale of the impact if the issue is not resolved been clearly described?

- Not having access to reporting on the four proposed BPs in the new model is impeding resolution of issues.



Is a change to the SEC required to resolve this issue?

- Draft changes to Section H – ‘DCC Services’ are proposed which will allow for additions to the PID to be made on a consequential basis.

Is there an indicative view of a proposed solution and the likely scale of the impacts and costs arising from this?

- SECAS have drafted legal text, and are working w/ the DCC to understand the Business Requirements

■ Areas for Assessment

Areas of Assessment

Determination of mechanism of change:

- MP242 removed drafting relating to BPs and their SRVs from Section H to the PID:
 - Currently, there are no means by which a Party can request new BPs via a SEC Modifications pathway.
- SECAS aims to identify an alternative, complementary pathway to PID-only change for those that wish to effect change via the SEC Modifications route.
- **Determination of required SRVs:**
 - SECAS will facilitate discussions between the Proposer and the DCC to determine what SRVs are required to sufficiently understand the performance of the requested four new BPs.

Timetable

Date	Event/Activity	Notes
September 2025	Change Sub-Committee	
September 2025	Develop Business Requirements	<i>Requirements Workshop</i>
October 2025	Preliminary Assessment w/DCC	
October 2025	Review of Legal Drafting	
October/November 2025	Sub-Committees	
November/December 2025	Working Group	

Issues Group

Reviewed the Issue on two occasions:
April & August

Supportive of progression as Modification

Gave SECAS direction in approaching
Section H changes to facilitate PID change

■ DP300: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP300 should be converted to a Modification Proposal
- **DETERMINE** whether MP300 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP300

■ DP301 'Review of Additional Registration Data (Gas Transporters)'

Lydia Bentley

Raised by Tracey Saunders from Northern Gas Networks Ltd

Progress to Refinement Process

MEDIUM

Overview

- Gas Network Parties are party to the SEC whilst having only two explicit obligations within the Code.
- These obligations relate to the provision of Additional Registration Data, as found in SEC Section E.

Issue



- Gas Network Parties are subject to the full regulatory requirements that come with accession to a Code, which results in costs to their organisation.

Impact



- Drafting changes to Section E – ‘Registration Data’ to remove the obligation to provide Additional Registration Data
- Cross-Code Modification with the REC to transfer the obligation to that Code.

Potential Solution

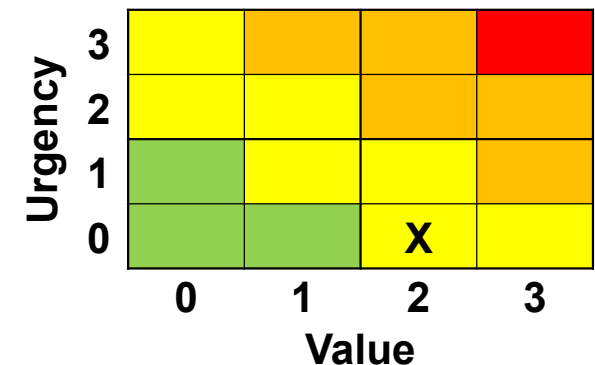


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
2	0	2	0	1	2	2	Medium

Rationale

- Moderate impact on legal & regulatory compliance based on the Proposed Solution resulting in Gas Network Parties leaving the SEC – A significant change to the makeup of the Code.
- Moderate impact on cost-benefit based on savings which may be incurred by Gas Network Parties should they divest themselves from the FTE and operational costs associated with membership of an industry Code.
- All other metrics given a score of zero or one, as appropriate.



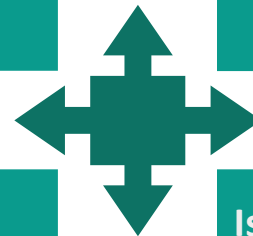
■ DP301: Assessment of the Issue

Has the issue or business problem been clearly defined?

- Partially; SECAS will explore the secondary ramifications of Gas Network Parties leaving the SEC beyond the changes to the provision of Additional Registration Data.

Has the nature and scale of the impact if the issue is not resolved been clearly described?

- The broader impact of the removal of this obligation to the REC will be explored during solution development.



Is a change to the SEC required to resolve this issue?

- Changes to SEC Section E – ‘Registration Data’ to remove obligations on Gas Network Parties to provide Additional Registration Data.

Is there an indicative view of a proposed solution and the likely scale of the impacts and costs arising from this?

- To be determined during the refinement of this Modification.

■ Areas for Assessment

Areas of Assessment

SECAS will need to assess the following as part of the Refinement of this Modification:

- **Determination of scale of Gas Network Party obligations:**
 - SECAS to determine what non-explicit obligations exist for Gas Network Parties, for example: DCC User Status, ability to communicate with SMSs, requirement to accede to the SEC in the Ofgem GT Licence.
- **Assessment of the REC as an alternative to the SEC:**
 - DP301 to be progressed as a Cross-Code Modification with REC Issue I0262.
 - SECAS to work with the REC Code Manager to understand if the REC can provide the same level of assurances surrounding the provision and usage of data as is currently found in the SEC.

■ Timetable

Date	Event/Activity	Notes
September 2025	Change Sub-Committee	
October 2025	Review of Legal Drafting	
October 2025	Sub-Committees	
November 2025	Working Group	

Issues Group

Supportive of progression as Modification

Highlighted broader impacts on the SEC as a Code should Gas Network Parties leave

Highlighted potential for impact on the
DUIS

■ DP301: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP301 should be converted to a Modification Proposal
- **DETERMINE** whether MP301 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP301

■ DP302 'Supplier Alerts for ENOs'

Georgie Severin

Raised by Ben Elmy from UK Power Networks (UKPN)

Progress to Refinement Process

HIGH

Overview

- Three Supplier Non-Mandated Alerts (0x81B7, 0x81B8, 0x81BB) are paramount to ESME installation.
- If the Network is altered, these safety Alerts could be an early indicator of potential issues

Issue



0x81B8 - Incorrect Polarity

- Without access to these Alerts, ENOs remedial action is delayed.
- This could lead to safety issues inside consumer premises.

Impact



0x81B7 - Incorrect phase sequencing

- ENO visibility of the three Supplier Non-Mandated Alerts, so that more cross polarity and out-of-phase issues can be identified and actioned.
- SEC Schedule 8 'GB Companion Specification' changes required for this solution.

Potential Solution



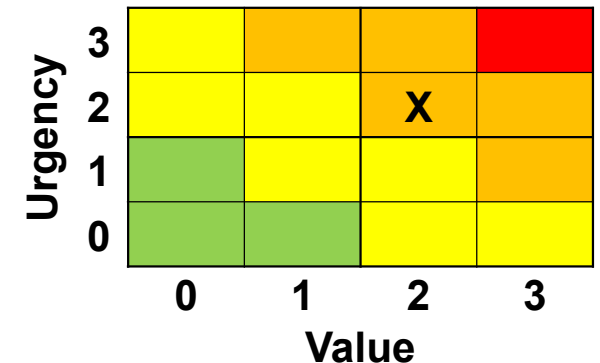
0x81BB - Reverse Current

■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
1	2	1	2	0	2	2	High

Rationale

- ENO ability to receive these Alerts would improve ability to determine any remedial work required following Network alterations.
- This would be an improvement to operational performance as it would allow ENOs to act quicker and more efficiently.
- It would also be an improvement on consumers, as it would minimise disruption on their premises.



■ Areas for Assessment

Mandated or Non-Mandated Alerts

- The Proposer is not looking to mandate the Alerts as part of this modification. If the benefits of receiving these Alerts becomes apparent, it would build the business case to mandate these Alerts in a future modification.

Current firmware

- As the Alerts are non-mandated, Manufacturers have the option to not include them in their Devices. As part of solution refinement, the status of these Alerts should be checked against current meters.

Issues Group

Supported the intent of the modification

ESME Manufacturer representative raised concerns regarding mandating the Alerts

The Proposer confirmed the intent of the modification was to allow visibility at this stage

■ Timetable

Date	Event/Activity	Notes
September – December 2025	Develop Business Requirements	<i>RWS, TABASC and OPSG meetings, WG</i>
January - March 2026	Solution Development	<i>PIA, WG, TABASC and OPSG meetings</i>
March 2026	Solution Refinement	<i>Refinement Consultation</i>

■ DP302: Recommendations

- **DETERMINE** whether DP302 should be converted to a Modification Proposal
- **DETERMINE** whether MP302 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP302

■ DP304 'Scheduling Services for SMETS1 Devices (SRV4.3)'

Ali Beard

Raised by David Walsh (DCC)

Progress to Refinement Process

VERY HIGH

Overview

- For SMETS1, SRV 4.3 'Read Instantaneous Prepay Values' can currently only be requested on an 'On-Demand' service basis or as a 'Future Dated' service.
- Due to the SMETS1 network each request requires at least one SMS text message
- The volume of SRVs is forecasted to increase x3 up until 2033 (which will almost double the volume of SMS)

Issue



- Users cannot use SRV 5.1 'Create Schedule' to schedule SRV 4.3 on a repeating frequency.
- Significant cost for DCC and DCC customers.

Impact



- By making SRV4.3 such that it can be scheduled, and with Users using Schedulable rather than On Demand or Future Dated, DCC estimates this change alone will deliver between ~£28-45m worth of Overage savings up till the end of March 2029 and ~£51-67m out to March 2032.

Potential Solution



■ DP303 'Aligning DCC Certificate processes with SMKI standards'

Simon Grimwood

Raised by David Walsh of the DCC
Remain in the Development Stage

Medium

Overview

- The DCC have identified three issues relating to the misalignment of four SEC Documents, existing Device Certificate validation processes and SMKI standards.

Issue



- The impact of this not resolving this issue will lead to a continued misalignment between the SEC and existing Device Certificate validation processes undertaken by the DCC.

Impact



- Amend four SEC Documents to align with the DCC Device Certificate Validation process.
- Believed to be a text-only change.

Potential Solution

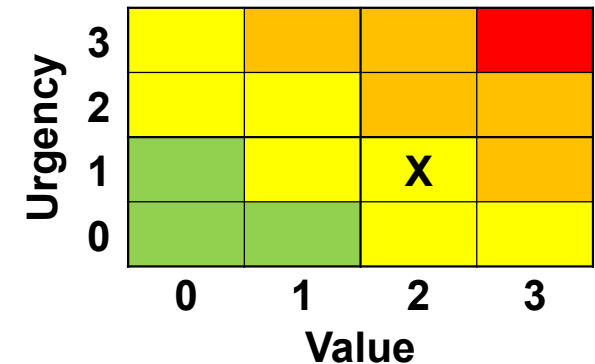


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
2	0	0	0	2	2	1	Medium

Rationale

- Proposed Solution would ensure the SEC and DCC processes are aligned.
- Ensures SMKI guidelines and standards are adhered too.
- Prevents any non-compliance with the SEC.



■ Areas for Assessment

SMKI PMA

- SECAS will present this modification to the SMKI PMA to assess whether there are any potential unforeseen consequences of making the proposed text-only changes to the SEC.

■ Timetable

Date	Event/Activity	Notes
Oct 2025	SMKI PMA Meeting	
Nov 2025	Working Group	<i>Present the outcome of SMKI PMA feedback</i>
Nov 2025	Change Sub-Committee	<i>Progress to Report Phase</i>
Nov – Dec 2025	Modification Report Consultation	
Dec 2025	Change Board	<i>Final Vote</i>

■ DP303: Recommendations

- **DETERMINE** the issue and the impact it is having is clearly defined and understood
- **DETERMINE** that DP303 should remain in the Development Stage.

BREAK

PLEASE RETURN IN 10 MINUTES

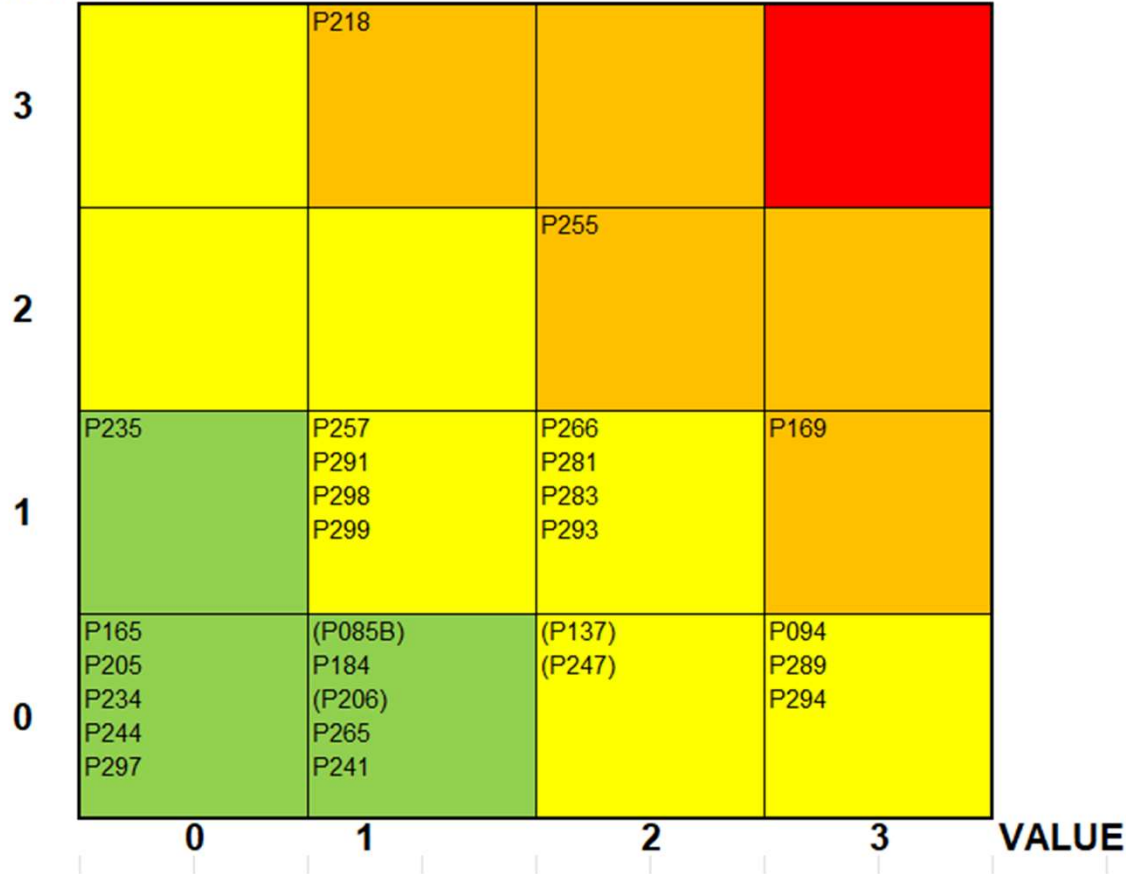


Agenda item 4

SEC Modification Timetables
Khaleda Hussain(SECAS)

Summary and Matrix

URGENCY



- 27 Active Modifications
- Four Modifications on hold
- Scoping four potential new issues
- No new modifications raised

■ High and very high priority

MP169 'Managing SEC Obligations and the Consumer's right to refuse a Smart Meter'

- The second Refinement Consultation incorporating the three possible solution options has now been issued and can be found on the website
- The deadline for the response is 1 October 2025
- The responses will then be discussed at the October Working Group

DP218 'Review of the SEC Charging Methodology'

- On 4 August 2025, the DCC decided to withdraw this Draft Proposal
- On 4 August, British Gas adopted the Draft Proposal under SEC Section D5.4.
- SECAS is working with the new Proposer on the next steps.

MP255 'WAN issues during Smart Meter installations'

- SECAS is working with the Proposer to develop the business requirements

■ On hold

Hold List

- MP085B – SECAS monitoring the implementation of firmware updates by two Manufacturers who do not currently implement MP085A functionality.
- MP137 – Dependent on implementation in FSM.
- MP247 – Requires a Preliminary Assessment.
- DP206 – Dependant on REC change R0207 unlikely to be delivered until mid 2026.

Completed Assessments

Modification	Submitted	Received	Costs	Costs for IA
MP244 'Device Alerts for Smart Meter Credit Replenishment'	14 Aug 25	1 Sep 25	£125,000 - £165,000	£43,032

Future Assessments

Modification	Submission Group	Priority	Rationale
MP094 'Supporting prepayment customers in no SMWAN scenarios'	1	MEDIUM	Older modification which requires a cost in order to move through the modification process. Requirements yet to be finalised for submission
MP281 'Install Codes in the SMI'	1	MEDIUM	Requirements being discussed at the Requirement workshop on 8 Aug 2025

Future Assessments

Modification	Submission Group	Priority	Rationale
MP247 'Future Dating of Service Requests for SMETS1 Devices'	2	MEDIUM	Requirements ready for submission.
MP184 'Increase Smart Capability of SMETS2 Twin Element ESME'	2	LOW	Older modification. Requirements ready but still details to be finalised with Device Manufacturers.

Future Assessments

Modification	Submission Group	Priority	Rationale
MP255 'WAN issues during Smart Meter installations'	3	HIGH	Lots of industry interest but requirements still being agreed
DP257 'DCC Management of Duplicate Messages'	4	MEDIUM	Requirements not ready. No RWS scheduled yet
MP235 'Enhanced Meter Data access for Other Users'	4	LOW	Requirements need to be examined following PSC comment on sensitive data

Issues

Title	Description	Progress/Next Steps
Additional Operational Metrics	Suppliers would like further updates linked to MP242	To be presented at September Change Sub-Committee and raised as a Modification
ENOs to receive 3 Supplier Alerts	Network Operators would like visibility of incorrect phase sequencing, incorrect polarity and reverse current alerts to identify issues and action, to increase safety of customers	Modification raised.
Gas Networks removal from SEC (REC mod)	Proposal to transfer GT obligations under SEC Section E from the SEC to the REC	To be presented at September Change Sub-Committee and raised as a Modification
Aligning DCC Certificate processes with SMKI standards	The DCC have identified three non-conformant issues relating to SMKI standards causing non-compliance with the SEC	To be presented at September Change Sub-Committee and raised as a Modification

■ Recommendations

- **NOTE** the update.



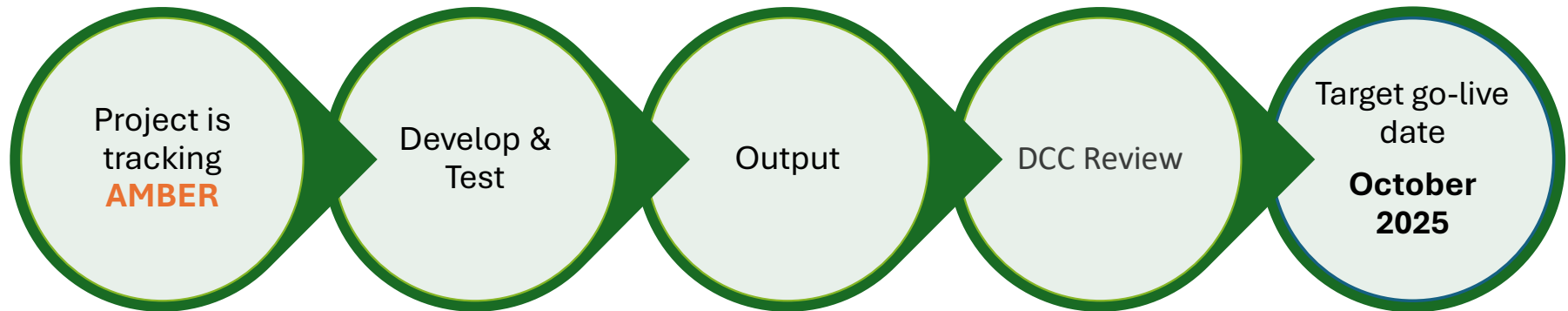
Agenda item 5

Post Decision Delivery
Khaleda Hussain (SECAS)

Post Decision Delivery

MP242

Change to
Operational Metrics
to Measure on
Success



- Original targeted go-live date was November 2024
- Producing operational metrics for business processes
- Processes include CoS, I&C, Top up Device, Tarriiff, Pre-Payment, Meter Reads

- On track for Meter Reads

- On track for Meter Reads

- Meter read development underway

- Meter Reads 1 August has been delayed due to complexity with data
- DCC attending OPSG on 22 Aug to update on the approach to data
- If approved 1st report will be released on 14 Oct 2025

MP242 was implemented on 12 November 2024 in an Ad-Hoc SEC Release.

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on MP242



Agenda item 6

SEC Releases Update
Georgie Severin(SECAS)

BRAG status key

Status	Justification
Red	The targeted release date allows for no extension to the modification timeline, or allows for delay only if subsequent steps are expedited.
Amber	The targeted release date allows for an extension to the modification timeline of up to two months.
Green	The targeted release date allows for an extension to the modification timeline of over two months.
Blue	The modification has been approved for implementation.
	This modification is DCC System impacting.
	This modification is not DCC Total System impacting, however these changes will require amendments to DCC reporting systems, SharePoint, business processes etc.

DSP Re-Procurement (1/2)



DCC has reprocured the Data Service Provider (DSP) function

- Contracts are now signed, expected new DSP will go live from late 2028/2029



PIAs/FIAs against the new DSP has begun



Likely that any System changes can be scheduled for 2028/2029 implementation



Several changes in flight require either a PIA, FIA or new Assessment

- Cannot be implemented before 2026 & require a new benefits assessment

DSP Re-Procurement (2/2)

Modifications awaiting DCC Assessments

Mod No.	Mod Name	Submission Group	SECAS Priority
MP169	Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter	1	HIGH
MP094	Supporting prepayment customers in no SMWAN scenarios	1	MEDIUM
MP281	Install Codes in the SMI	1	MEDIUM
MP247	Future Dating of Service Requests for SMETS1 Devices	2	MEDIUM
MP184	Increase Smart Capability of SMETS2 Twin Element ESME	2	LOW
MP255	WAN issues during Smart Meter installations	3	HIGH
MP244	Device Alerts for Smart Meter Credit Replenishment	3	LOW
DP257	DCC Management of Duplicate Messages	4	MEDIUM
MP235	Enhanced Meter Data access for Other Users	4	LOW

■ Delays to FSM

The DCC has made SECAS aware that FSM (Future Services Management) has been delayed. This will affect any modifications awaiting implementation that require changes to FSM and any modifications currently in flight that require changes to FSM.

Modifications awaiting FSM		
Mod No.	Mod Name	Impact
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	Legal text implemented in the June 2025 SEC Release and has been advised will be incorporated into FSM once live.
MP252	Amending the process for Communications Hub returns	Solution approved by Change Board in Feb 2025 includes delivery into FSM. Delivery options are being discussed with industry in order to ensure the Proposed Solution is available by implementation in the November 2025 SEC Release.
MP137	Sharing information on Defects and Issues	Dependent on whether the business requirements are delivered in FSM.

■ November 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP252	Amending the process for Communications Hub returns	
MP268	Certificate rotation and expired Certificates	
MP286	Establishment of the Privacy Sub-Committee into the SEC	
MP290	Incorporation of Category 3 Issue Resolution Proposal into the SEC – Batch 11 and GBCS Changes	
Targeted Modifications		
Mod No.	Mod Name	Status
MP283	Data Breach Reporting	
DP297	Housekeeping for November 2025 SEC Release	
MP298	Enhancements to SEC Appendix AW – Performance Assurance Framework	

February 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the February 2026 SEC Release.

June 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the June 2026 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ November 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the November 2026 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ Ad hoc SEC Releases

Targeted Modifications		
Mod No.	Mod Name	Status
DP299	Update Citizens Advice Scotland to Consumer Scotland	Oct 2025

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the SEC Releases referenced in these slides.



Agenda item 7

SECCo Update
Robin Healey (SECAS)



Agenda item 8

Consumer Consent
Lydia Bentley (SECAS)



Agenda item 9

June 2025 Costs
Robbie McMillan (DCC)



Agenda item 10

Any Other Business

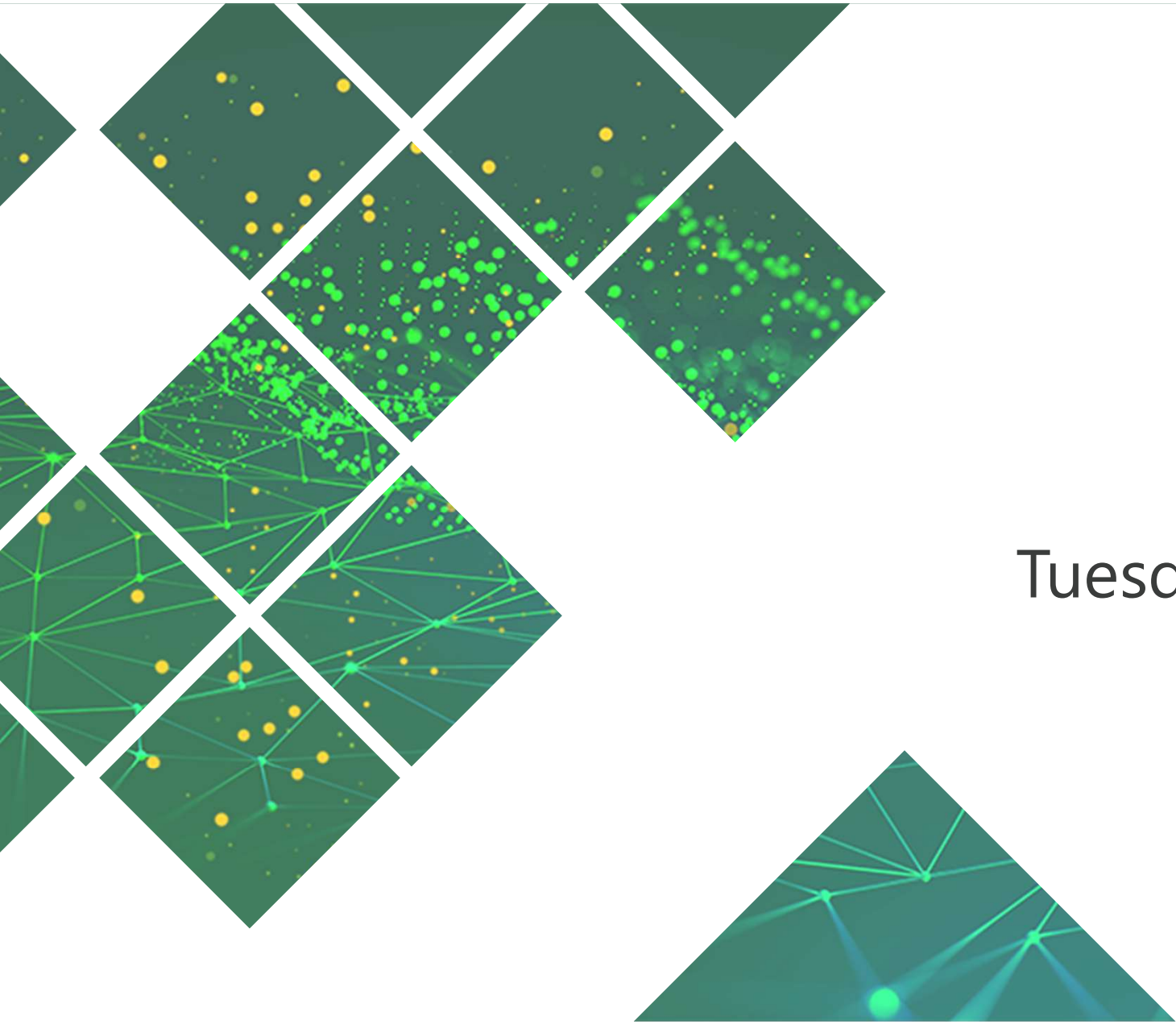
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

**Want know more about SEC Change and Modifications?
Why not listen to our Modcasts?!**

Available to listen on our [website](#) or [LinkedIn](#)



Thank you for attending

Next meeting:
Tuesday 21 October 2025